WR-37 REV. 5/01 Date:

12/29/2011

Operator's Well Number

BW #4

County

Permit

API Well No .:

State 47-

073

02523

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENT-OFFICE OF OIL AND GAS PRE-OPERATION CERTIFICATE FOR LIQUID INJECTION OR WASTE DISPOSAL WELL

WELL OPEDATO	OR Appalachian Oil Purchasers, Inc.	DESIGNATED AC	GENT Derrick Lamp		
Address	157 Lower Eureka Lane	Address 602 Ford Street			
	Saint Marys, WV 26170		Harrisville, WV 26362	· · · · · · · · · · · · · · · · · · ·	
GEOLOGICAL T	ARGET FORMATION Clinton & Median S	andstone Depth 7160	feet(top) to 7326	feet(bottom)	
Virgin rese	ervoir pressure in target formation unknor	wn _{psig}			
Source of i	information on virgin reservoir pressure:_ n intervals 7150'-7244' & 7300'-7326'		ervals None		
Well head	MITTED INJECTION OPERATIONS injection pressure: 2258 psig r hour:		pressure:	_psig	
DETAILED IDEN	NTIFICATION OF MATERIALS TO B	BE INJECTED			
Liquids to Wastes to	be injected for oil recovery: be disposed of: Produced salt water				
Additives	(Slurry mediums, inhibitors, solvents, ox	idizers, deoxidizers, etc	:.)		
SPECIFICATION corrosion inhib	NS FOR CATHODIC PROTECTION A pitor fluid.	ND OTHER CORRO	SION CONTROL Ann	ulus filled with	
ADDITIONAL D	RILLING AS PART OF THE CONVE	RSION (Complete to	rm wk-33)		

DETAILS ON NEW CASING AND TUBING PROGRAM AS PART OF THE CONVERSION (To be completed below unless the new casing and tubing program is described on a form WR-35, submitted in connection with the permit to which this form WR-37 relates.)

CASING OR TUBING TYPE	SIZE	GRADE	WEIGHT PER FT.	NEW	USED	FOOTAGE USED IN DRILLING	FOOTAGE LEFT IN WELL	CEMENT USED	PACKERS (KIND, SIZE, DEPTH SET)
CONDUCTOR	20"	H-40	94	X		140'	115'	280 sks	—————
FRESH WATER	13 3/8"	J-55	54.5	X		550'	506'	425 sks	
COAL	9 5/8"	N-80	40	X		1885'	1800'	650 sks	. <u></u>
INTERMEDIATE	7"	J-55	23	X		5253'	5176'	250 sks	
PRODUCTION	4 1/2"	S-80	11.6	X		7500'	7457'	152 sks	
TUBING	2 7/8"	J-55	6.5	<u>x</u>			6885'		baker model D
LINERS									set @ 6885'

V	IECH.	ANICA	LINTEG	RITY	TEST
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	Test Method: Put corrosion inhibitor on back sid	le of tubing between 2 7/8" and 4	1/2". Got all air
	bubbles out and pressured up the annulus between 2 7/8" and 4	4 1/2" to 3400 psi and held it for 30 minutes. Pr	essure had no noticeable
	drop on chart or gauge. Joe Taylor was pre-	sent throughout the entire test.	
			· · · · · · · · · · · · · · · · · · ·
	The undersigned certifies that the test was performed	d on December 29 , 20	
X	mechanical integrity of the well. The test was witness the Office of Oil and Gas.	ssed by Joe Taylor	representing
	Appalachian Oil Purchasers, Inc.	12/29/11	
	Well Operator	Date	
			•
THIS V	WELL IS AUTHORIZED FOR INJECTION.		
	Signed James Jeles	UIC PROGRAM DIRECTOR	
	Date 0 1/3/12		

[NOTE: That the mechanical integrity of this well must be demonstrated again within ninety (90) days of five years from this date in order for injection to continue. Please notify the state inspector 24 hours in advance of the test].

Appalachian Oil Purchaser's Inc.

Its Operations Manager

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